

Table S47. Summary statistics for natural gas – Vermont, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	Ö	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts					
Imports	12,844	15,248	14,852	15,308	13,685
Intransit Receipts	0	0	0	118	693
Interstate Receipts	0	0	0	92,982	99,444
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	3	1	2	1	3
Balancing Item	-897	-3,044	r-2,929	r-1,685	-515
Total Supply	11,950	12,205	R <b>11,926</b>	R106,725	113,311

See footnotes at end of table.

Table S47. Summary statistics for natural gas – Vermont, 2015-2019 – continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	11,950	12,094	r11,926	r13,742	13,866
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	111	0	92,983	99,444
Additions to Storage	<u>9</u>			32,303	33,444
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
LING Storage		U			
Total Disposition	11,950	12,205	R <b>11,926</b>	R <b>106,725</b>	113,311
Consumption (million cubic feet)					
Lease Fuel	0	n	0	0	0
Pipeline and Distribution Use <sup>a</sup>	136	135	8	10	3
Plant Fuel	0	0	0	0	0
Delivered to Consumers	U	U	<b>U</b>	<b>U</b>	0
Residential	3,833	3,518	3,509	4,081	4,139
Commercial	5,918			7,356	
		6,251	6,205		7,341
Industrial	2,040	2,172	2,191	2,284	2,370
Vehicle Fuel	3	4	RO	RO	0
Electric Power	19	14	12	11	12
Total Delivered to Consumers	11,814	11,959	R11,917	R <b>13,732</b>	13,863
Total Consumption	11,950	12,094	<b>₹11,926</b>	R13,742	13,866
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
industrial	U	U	U	U	U
Number of Consumers					
Residential	43,267	44,244	45,275	46,372	47,122
Commercial	5,696	5,760	5,736	5,968	6,067
Industrial	14	15	15	15	15
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,039	1,085	1,082	1,233	1,210
Industrial	1,039	144,771	146,065	152,291	157,993
Illuustilai	145,757	144,771	140,003	132,231	137,993
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	5.31	3.81	3.88	4.01	2.87
Exports					<del></del>
Citygate	6.33	5.13	5.03	4.64	3.86
Delivered to Consumers					
Residential	14.56	14.15	14.12	13.65	13.14
Commercial	7.89	6.63	7.04	6.77	6.01
Industrial	5.50	5.20	4.92	4.55	4.13
Electric Power	J.J0	J.ZU	4.92 W	4.55 W	4.15 W
LIECUIC FOWEI			vv	vv	VV

Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$ 

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles; state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

<sup>&</sup>lt; Percentage is less than 0.05 percent.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.